

United States
Department of Energy
Southeastern Power Administration

Wholesale Power Rate Schedule CC-1-I

Availability:

This rate schedule shall be available to public bodies and cooperatives served through the facilities of Carolina Power & Light Company, Western Division (hereinafter called the Customers).

Applicability:

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest, and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and sold in wholesale quantities.

Character of Service:

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 hertz. The power shall be delivered at nominal voltages of 161,000 volts to the transmission system of Carolina Power & Light Company, Western Division.

Points of Delivery

The points of delivery will be at interconnecting points of the Tennessee Valley Authority (TVA) system and the Carolina Power & Light Company, Western Division system. Other points of delivery may be as agreed upon.

Billing Month:

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective, on the last day of each calendar month.

Southeastern Power Administration (Southeastern) is including three rate alternatives. All of the rate alternatives have a revenue requirement of \$59,600,000.

Rate Scenario 1-Interim Operating Plan

The final marketing policy for the Cumberland System was published in the *Federal Register* August 5, 1993 (58 FR 41762). The marketing policy for the Cumberland System of Projects provides peaking capacity, along with 1500 hours of energy annually with each kilowatt of capacity, to customers outside the TVA transmission system. Due to restrictions on the operation of the Wolf Creek Project and the Center Hill Project imposed by the U. S. Army Corps of Engineers (Corps) as a precaution to prevent failure of the dams, Southeastern is not able to provide peaking capacity to these customers. Southeastern implemented an Interim Operating Plan for the Cumberland System to provide these customers with energy that did not include capacity. The rates under Scenario will remain in effect for the duration of the Interim Operating Plan.

Monthly Rate:

The monthly rate for capacity and energy sold under this rate schedule shall be:

Demand charge:

None

Energy Charge:

17.69 mills per kilowatt-hour

TVA Transmission Charge:

The Customer will pay a ratable percent listed below of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the TVA as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

French Broad EMC	1.713%
Haywood EMC	0.501%
Town of Waynesville	0.355%

CP&L Transmission Charge:

The Customer will pay a ratable percent listed below of the charge for transmission service furnished by Carolina Power & Light Company, Western

Division.

French Broad EMC	66.667%
Haywood EMC	19.512%
Town of Waynesville	13.821%

Energy to be Furnished by the Government:

The Government will sell to the customer and the customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to Carolina Power & Light Company (less applicable losses). The Customer's contract demand and accompanying energy allocation will be divided pro rata among its individual delivery points served from the Carolina Power & Light Company's, Western Division transmission system.

Rate Scenario 2-Cost Recovered from Capacity and Energy

This rate alternative will be implemented if a portion of the Cumberland Capacity can be scheduled, though not all the capacity in the published marketing policy can be scheduled. The revenue requirement under this alternative is \$59,600,000, the same as the revenue requirement in Scenarios 1 and 3. The Rate Scenario 2 will receive revenues from capacity that can be scheduled and the remainder from energy, at charges that will be determined at the time. Under Scenario 2, the cost of the TVA transmission credit will be passed to customers outside the TVA System. This rate alternative will be in effect when the Corps modifies operation of the Wolf Creek Project and the Center Hill Project to allow some of the capacity scheduled. When the lake level rises and capacity is available, the capacity will be allocated on an interim basis to the customers.

Rate Scenario 3-Original Cumberland Marketing Policy

The third rate alternative will go into effect once the Corps lifts all restrictions on the operation of the Wolf Creek Dam and Center Hill Dam and Southeastern returns to operations that support the published marketing policy.

Monthly Rate:

The monthly rate for capacity and energy sold under this rate schedule shall be:

Demand charge:

\$4.832 per kilowatt/month of total contract demand

Energy Charge:

None

CP&L Transmission Charge:

\$1.3334 per kilowatt/month of total contract demand (As of July 2011 and provided for illustrative purposes.)

The CP&L transmission rate is subject to annual adjustment on April 1 of each year and will be computed subject to the formula in Appendix A attached to the Government - Carolina Power & Light Company contract.

Energy to be Furnished by the Government:

The Government will sell to the customer and the customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to Carolina Power & Light Company (less six percent [6%] losses). The Customer's contract demand and accompanying energy allocation will be divided pro rata among its individual delivery points served from the Carolina Power & Light Company's, Western Division transmission system.

October 1, 2011